

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,336	—	5,650	166	-1,722	255	0	7,173	2	0
Natural Gas Liquids and LRGs	1,221	327	0	—	-64	-250	—	211	33	1,490
Pentanes Plus	172	—	0	—	10	9	—	69	0	104
Liquefied Petroleum Gases	1,048	327	0	—	-74	-259	—	142	33	1,386
Ethane/Ethylene	481	21	0	—	120	58	—	0	0	564
Propane/Propylene	356	321	0	—	-189	-209	—	0	30	667
Normal Butane/Butylene	65	-20	0	—	(s)	-99	—	77	2	65
Isobutane/Isobutylene	146	5	0	—	-5	-9	—	65	0	89
Other Liquids	162	—	223	—	-141	205	—	-16	32	22
Other Hydrocarbons/Oxygenates	121	—	0	—	0	(s)	—	106	15	0
Unfinished Oils	—	—	214	—	-4	148	—	42	0	22
Motor Gasoline Blend. Comp.	41	—	8	—	-137	58	—	-163	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-37	7,555	228	—	-3,681	84	—	—	509	3,473
Finished Motor Gasoline	-37	3,415	0	—	-2,020	62	—	—	93	1,203
Reformulated	—	623	0	—	-365	-83	—	—	7	334
Oxygenated	37	6	0	—	0	0	—	—	0	42
Other	-74	2,786	0	—	-1,654	145	—	—	86	827
Finished Aviation Gasoline	—	12	0	—	-4	1	—	—	0	7
Jet Fuel	—	794	0	—	-637	-9	—	—	8	158
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	794	0	—	-637	-9	—	—	8	158
Kerosene	—	36	0	—	-3	-6	—	—	5	34
Distillate Fuel Oil	—	1,713	0	—	-970	7	—	—	73	663
0.05 percent sulfur and under	—	1,231	0	—	-632	-14	—	—	64	549
Greater than 0.05 percent sulfur ...	—	482	0	—	-337	21	—	—	10	114
Residual Fuel Oil	—	269	33	—	12	26	—	—	100	187
Petrochemical Feedstocks ^e	—	306	190	—	-6	-12	—	—	0	501
Special Naphthas	—	27	4	—	-3	-5	—	—	3	29
Lubricants	—	116	0	—	-28	-12	—	—	23	78
Waxes	—	13	1	—	0	(s)	—	—	1	12
Petroleum Coke	—	431	0	—	0	13	—	—	201	217
Asphalt and Road Oil	—	88	1	—	-22	7	—	—	(s)	59
Still Gas	—	298	0	—	0	0	—	—	0	298
Miscellaneous Products	—	39	(s)	—	0	12	—	—	(s)	28
Total	4,681	7,883	6,100	166	-5,608	293	0	7,368	576	4,985

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."